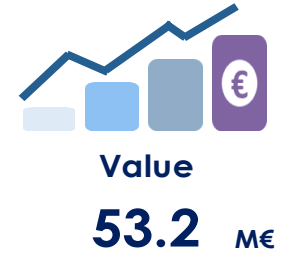
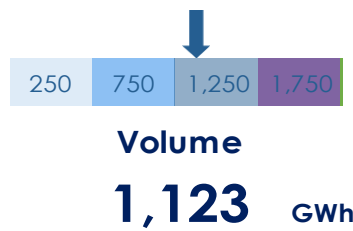
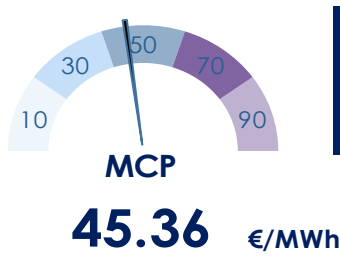
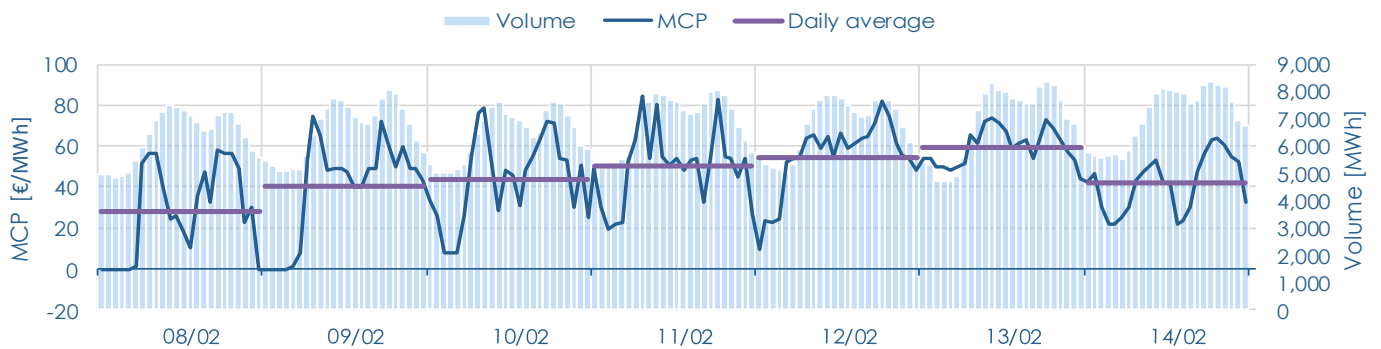


Day Ahead Electricity Market – Greek Bidding Zone

Week 7 [Mon 08/02/2021 - Sun 14/02/2021]

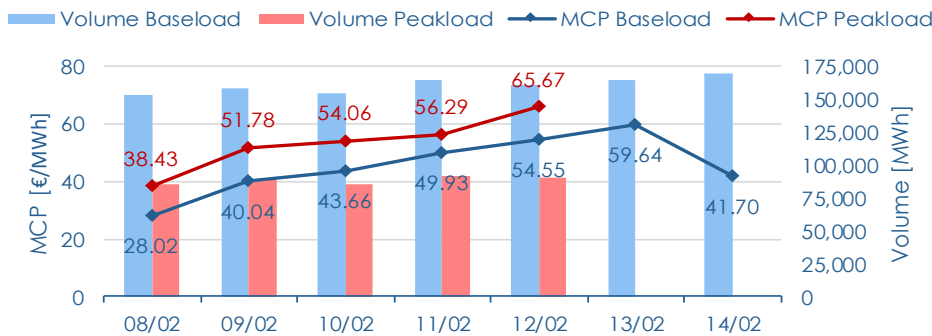


Hourly MCP & Volume



Daily MCP & Volume

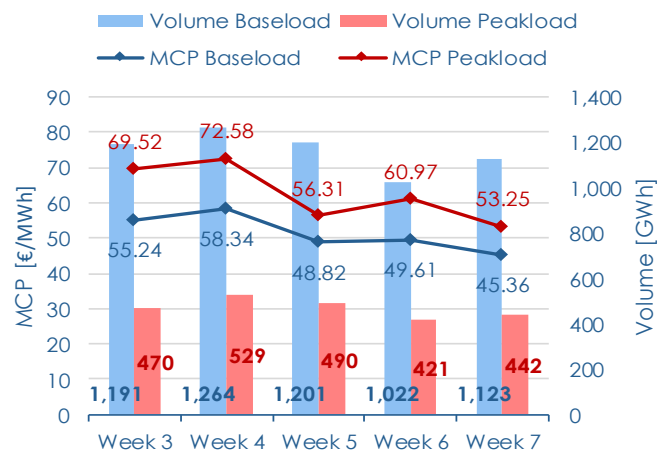
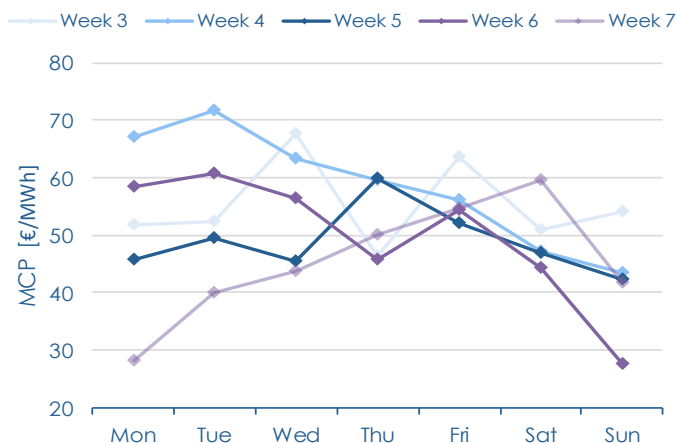
Data table



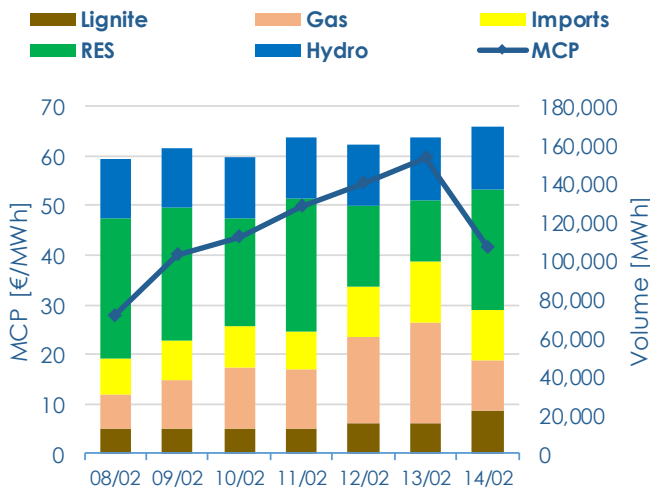
Delivery Day	MCP [€/MWh]		Volume [MWh]	
	BL	PL	BL	PL
08/02	28.02	38.43	152,396	85,342
09/02	40.04	51.78	158,116	88,817
10/02	43.66	54.06	154,149	85,316
11/02	49.93	56.29	164,287	91,975
12/02	54.55	65.67	160,550	90,358
13/02	59.64	-	164,050	-
14/02	41.70	-	169,770	-

MCP per Weekday

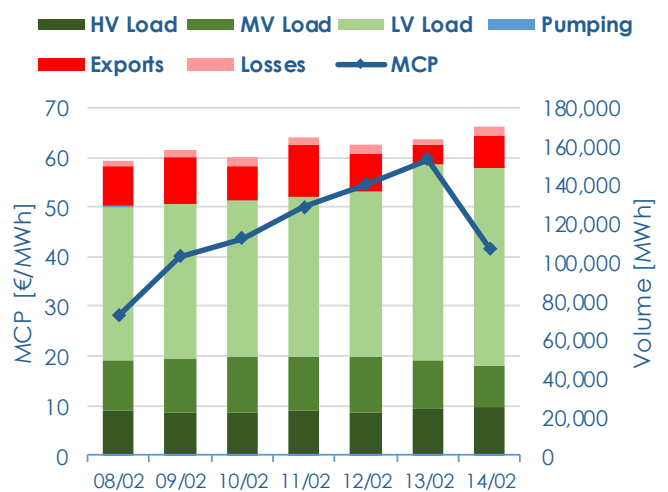
Weekly MCP & Volume



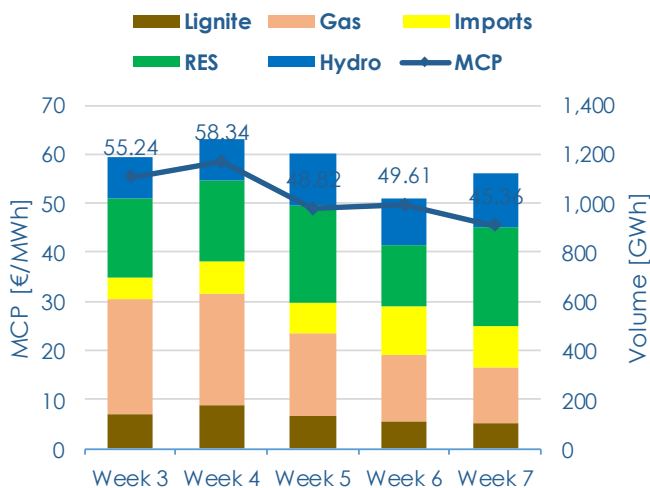
Daily Supply mix



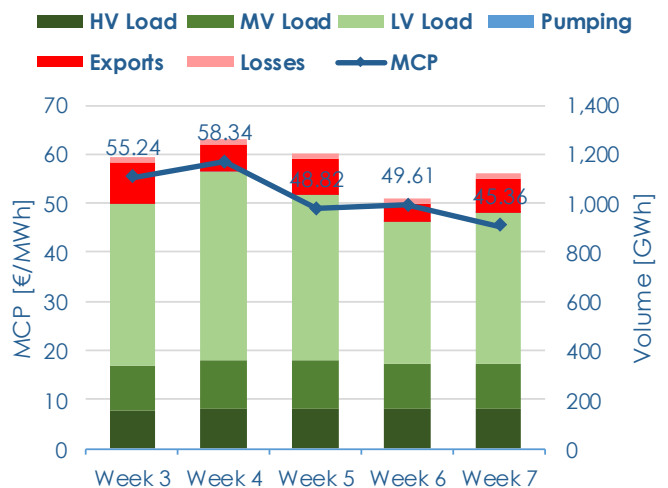
Daily Demand mix



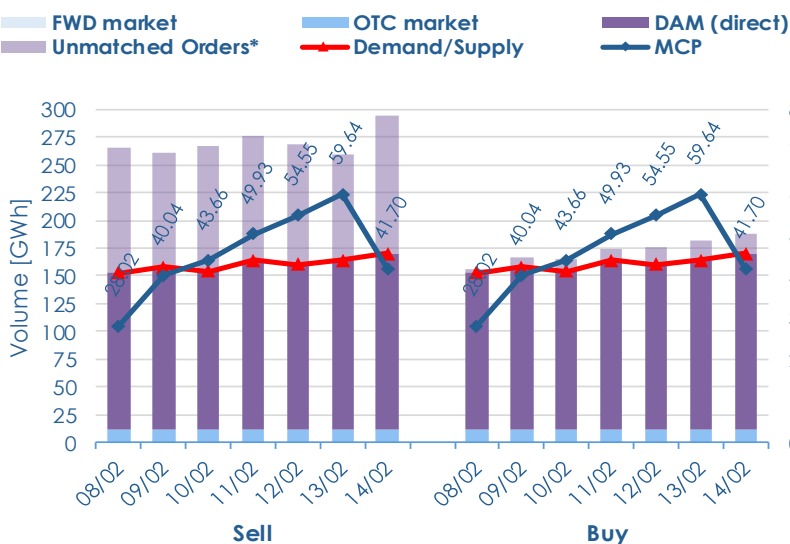
Weekly Supply mix



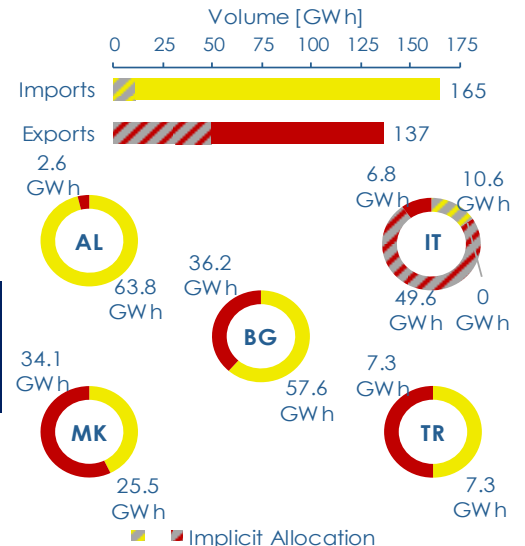
Weekly Demand mix



Unmatched orders & traded volume

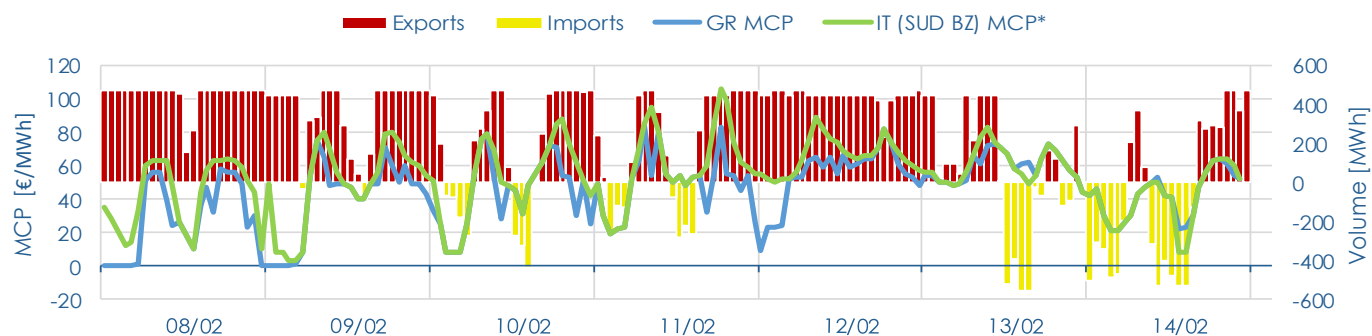


Cross Border Volumes



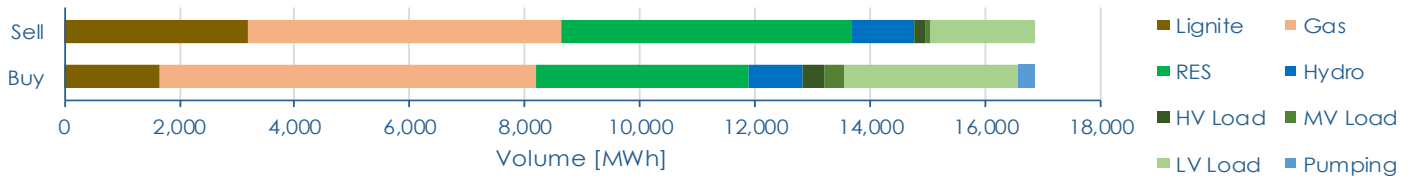
*The unmatched orders include all orders that have not been included in the algorithm (excluding block orders for sell side)

Market Coupling Cross Border Flow

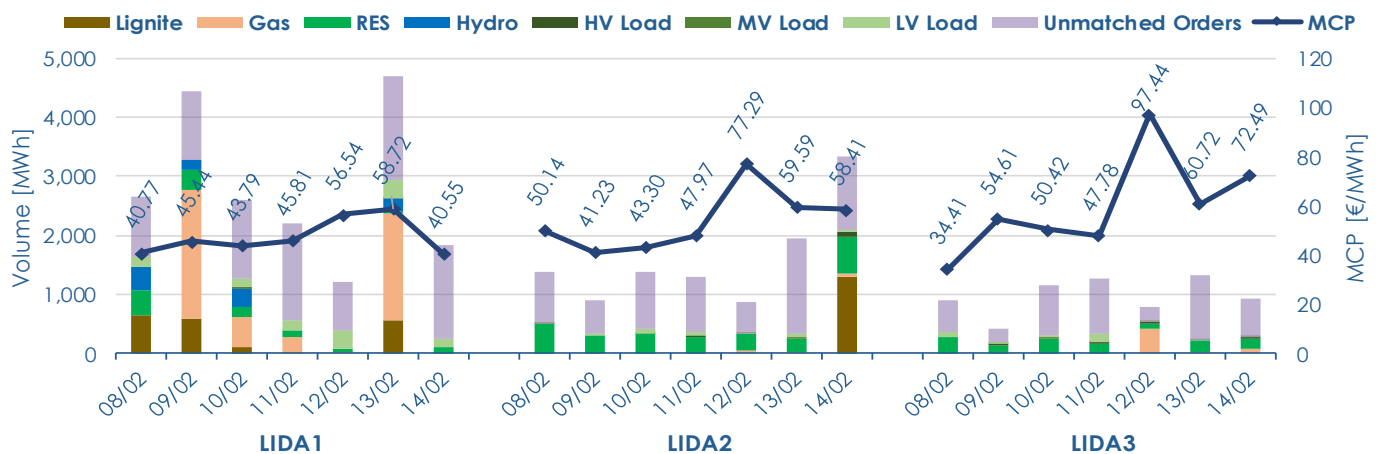


*Data source for IT (SUD BZ) MCP: <http://www.mercatoelettrico.org/En/Esiti/MGP/EsitiMGP.aspx>

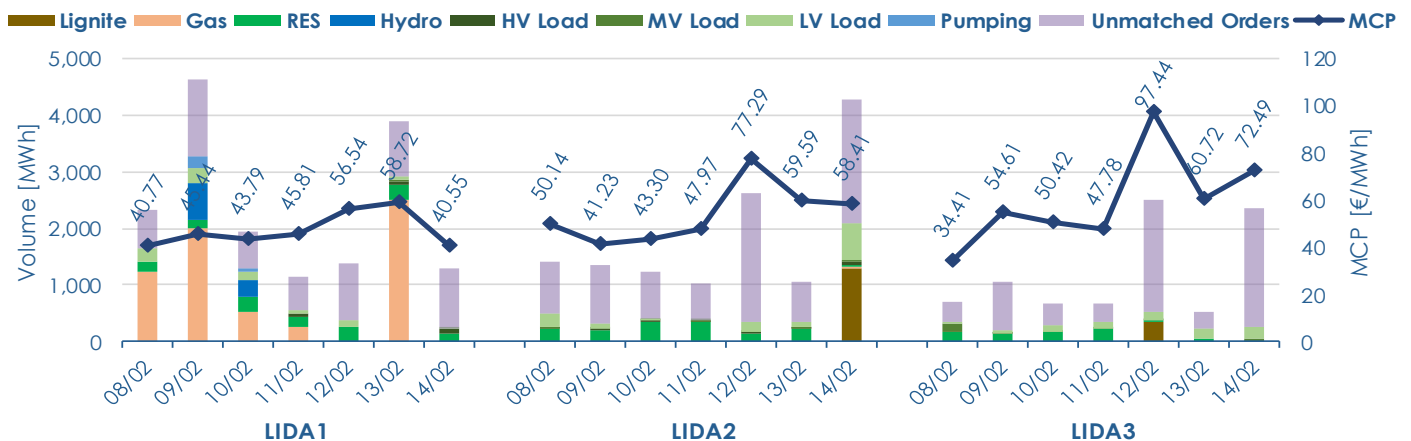
Aggregated traded volume



MCP, Volume & unmatched orders for Sell Side



MCP, Volume & unmatched orders for Buy Side



MCP per weekday

